Issued: October 13, 2023 Applicable: November 1, 2023

TENNESSEE VALLEY AUTHORITY

STATEMENT OF AMOUNTS APPLICABLE TO ENERGY AND DEMAND CHARGES OF DESIGNATED RATE SCHEDULES FOR

TISHOMINGO COUNTY ELECTRIC POWER ASSOCIATION

The following Wholesale Fuel Cost Adjustment and Resale Fuel Cost Adjustment amounts were calculated pursuant to the applicable Adjustment Addendum and are to be used in calculating bills rendered from meter readings taken for TVA and Distributor monthly billing cycles scheduled to begin on or after the applicable date above. Also shown are the Resulting Rates (demand and energy amounts) calculated to reflect the base rate amounts plus all adjustment amounts pursuant to said applicable Adjustment Addendum.

2.041¢ *

LMS Customers Wholesale Fuel Cost Adjustment =

LGS Customers Wholesale Fuel Cost Adjustment = All Other Customers Wholesale Fuel Cost Adjustment =	2.067¢ * 2.132¢ *	
	Resale Fuel Cost Adjustment**	Resulting Rates*** Wholesale Resale
STANDARD SERVICE - TRANSITION PERIOD		
Wholesale Service Schedule WS Demand Charge Onpeak Maximum Energy Charge Onpeak Offpeak Offpeak Grid Access Charge (per Unit)		\$7.64 \$3.18 5.549¢ 5.549¢ 0.535¢
Residential Service Schedule RS Energy Charge	2.312¢	10.003¢
General Power Service Schedule GSA Part 1 Energy Charge	2.271¢	11.731¢
Part 2 Demand Charge First 50 kW Excess over 50 kW Energy Charge First 15,000 kWh Additional kWh	2.271¢ 2.224¢	\$0.00 \$14.96 11.688¢ 6.675¢
Part 3 Demand Charge First 1,000 kW Excess over 1,000 kW Energy Charge	2.224¢	\$13.76 \$13.54 7.773¢
Outdoor Lighting Service Schedule LS Energy Charge	2.312¢	6.754¢
<u>Drainage Pumping Station</u> <u>Schedule DPS</u> Energy Charge	N/A	N/A

	Resale Fuel Cost Adjustment**	Resulting Wholesale	Rates*** Resale
Residential Service			
Schedule SRS Energy Charge	N/A		N/A
Energy charge	14/74		14/74
Schedule TRS			
Energy Charge	2.242./		40.000 /
Onpeak Offpeak	2.312¢ 2.312¢		10.003¢ 10.003¢
Olipeak	Σ.Ο12φ		10.005φ
General Power Service			
Schedule TGSA			
Part 1 Energy Charge			
Onpeak	2.271¢		11.731¢
Offpeak	2.271¢		11.731¢
Part 2 Demand Charge			
First 50 kW			\$0.00
Excess over 50 kW			\$14.96
Energy Charge			
Onpeak	2.271¢		11.688¢
Offpeak	2.271¢		11.688¢
Part 3			
Demand Charge			
First 1,000 kW			\$13.76
Excess over 1,000 kW Energy Charge			\$13.54
Onpeak	2.224¢		7.773¢
Offpeak	2.224¢		7.773¢
Cahadula MCA			
Schedule MSA Demand Charge			
Coincident kW			N/A
Maximum kW			N/A
Energy Charge	NI/A		N1/A
Onpeak Offpeak	N/A N/A		N/A N/A
- Inpodit	14/71		1471
TOU OFFINIOR TRANSITION PERIOR			
TOU SERVICE - TRANSITION PERIOD			
General Power Service			
Schedule TDGSA			
Demand Charge			
Onpeak		\$10.14	\$10.44
Maximum Excess Over Contract		\$4.26 N/A	\$5.40 \$10.44
Energy Charge		14/74	Ψ10.44
Onpeak	2.196¢	7.321¢	7.537¢
Offpeak First 200 hours	2.196¢	7.321¢	7.537¢
Offpeak Next 200 hours Offpeak Additional kWh	2.196¢ 2.196¢	2.589¢ 2.282¢	2.664¢ 2.347¢
Olipeak Additional kwill	2.190φ	2.202ψ	2.5414
Schedule GSB			
Demand Charge			
Onpeak		\$10.04	\$10.34
Maximum Excess Over Contract		\$4.25 N/A	\$5.38 \$10.34
Energy Charge		1 11/71	ψ10.07
Onpeak	2.129¢	6.113¢	6.293¢
Offpeak First 200 hours	2.129¢	6.113¢	6.293¢
Offpeak Next 200 hours Offpeak Additional kWh	2.129¢ 2.129¢	2.638¢ 2.292¢	2.714¢ 2.357¢
Onpeak Additional kyvii	2. 1234	2.2324	2.331 ψ

	Resale Fuel Cost	Resulting Rates***	
	Adjustment**	Wholesale	Resale
Schedule GSC			
Demand Charge			
Onpeak		\$10.04	\$10.34
Maximum		\$4.25	\$4.77
Excess Over Contract		N/A	\$10.34
Energy Charge			
Onpeak	2.129¢	6.113¢	6.293¢
Offpeak First 200 hours	2.129¢	6.113¢	6.293¢
Offpeak Next 200 hours	2.129¢	2.638¢	2.714¢
Offpeak Additional kWh	2.129¢	2.292¢	2.357¢
Sahadula CSD			
Schedule GSD Demand Charge			
Onpeak		\$10.04	\$10.34
Maximum		\$4.25	\$4.76
Excess Over Contract		Ψ4.23 N/A	\$10.34
Energy Charge		IN/A	ψ10.54
Onpeak	2.129¢	6.113¢	6.293¢
Offpeak First 200 hours	2.129¢ 2.129¢	6.113¢	6.293¢
Offpeak Next 200 hours	2.129¢ 2.129¢	2.522¢	2.595¢
Offpeak Additional kWh	2.129¢ 2.129¢	2.292¢	2.357¢
Olipeak Additional kwill	Σ.129ψ	Ζ.Ζ9ΖΨ	2.557 ψ
Manufacturing Service			
Schedule TDMSA			
Demand Charge			
Onpeak		\$9.41	\$9.69
Maximum		\$2.58	\$3.66
Excess Over Contract		N/A	\$9.69
Energy Charge			,
Onpeak	2.196¢	5.543¢	5.706¢
Offpeak First 200 hours	2.196¢	5.543¢	5.706¢
Offpeak Next 200 hours	2.196¢	2.445¢	2.515¢
Offpeak Additional kWh	2.196¢	2.187¢	2.249¢
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Schedule MSB			
Demand Charge			
Onpeak		\$9.41	\$9.69
Maximum		\$1.25	\$2.29
Excess Over Contract		N/A	\$9.69
Energy Charge			
Onpeak	2.102¢	5.681¢	5.848¢
Offpeak First 200 hours	2.102¢	5.681¢	5.848¢
Offpeak Next 200 hours	2.102¢	2.354¢	2.421¢
Offpeak Additional kWh	2.102¢	2.096¢	2.155¢
October MOO			
Schedule MSC			
Demand Charge		ΦΩ 44	ድ ር ርር
Onpeak		\$9.41	\$9.69
Maximum		\$1.25	\$1.68
Excess Over Contract		N/A	\$9.69
Energy Charge	0.4004	F F00 /	E 700 /
Onpeak	2.102¢	5.566¢	5.730¢
Offpeak Next 200 hours	2.102¢	5.566¢	5.730¢
Offpeak Next 200 hours	2.102¢	2.497¢	2.569¢
Offpeak Additional kWh	2.102¢	2.497¢	2.569¢

	Resale Fuel Cost Adjustment**	Resulting Rates***	
		Wholesale	Resale
Schedule MSD			
Demand Charge			
Onpeak		\$9.41	\$9.69
Maximum		\$1.25	\$1.67
Excess Over Contract		N/A	\$9.69
Energy Charge			
Onpeak	2.102¢	5.335¢	5.491¢
Offpeak First 200 hours	2.102¢	5.335¢	5.491¢
Offpeak Next 200 hours	2.102¢	2.325¢	2.391¢
Offpeak Additional kWh	2.102¢	2.266¢	2.330¢

- * Reflects the calculation of FCA set forth in Wholesale Power Rate column (3) in the applicable Adjustment Addendum
- ** Reflects the calculation of resale FCA amounts set forth in Resale Schedules column (3) in the applicable Adjustment Addendum
- *** Included for convenience only:
 - (a) the resulting demand amounts are shown to reflect the base demand amounts plus the amounts applicable under columns (1) and (2) of the applicable Adjustment Addendum; and
 - (b) the resulting energy amounts are shown to reflect the base energy amounts plus the amounts applicable under columns (1), (2), and (3) of the applicable Adjustment Addendum, said column (3) amounts being the calculated amounts shown in this Statement of Amounts.
 - (c) the resulting resale rates do not reflect any Power Cost Adjustment implemented by distributor, if applicable.

In the event of any conflict between the Schedule of Rates and Charges (as comprised of the base rate schedules and the applicable Adjustment Addendum) and this Statement of Amounts, the former shall control.

N/A indicates not applicable