Issued: March 14, 2025 Applicable: April 1, 2025

TENNESSEE VALLEY AUTHORITY

STATEMENT OF AMOUNTS APPLICABLE TO ENERGY AND DEMAND CHARGES OF DESIGNATED RATE SCHEDULES FOR

TISHOMINGO COUNTY ELECTRIC POWER ASSOCIATION

The following Wholesale Fuel Cost Adjustment and Resale Fuel Cost Adjustment amounts were calculated pursuant to the applicable Adjustment Addendum and are to be used in calculating bills rendered from meter readings taken for TVA and Distributor monthly billing cycles scheduled to begin on or after the applicable date above. Also shown are the Resulting Rates (demand and energy amounts) calculated to reflect the base rate amounts plus all adjustment amounts pursuant to said applicable Adjustment Addendum.

2.414¢ *

LMS Customers Wholesale Fuel Cost Adjustment =

LIMS Customers wholesale ruel Cost Adjustment =	2.414¢		
LGS Customers Wholesale Fuel Cost Adjustment =	2.433¢ *		
All Other Customers Wholesale Fuel Cost Adjustment =	2.926¢ *		
	Resale Fuel Cost Adjustment**	Resulting Rates*** Wholesale Resale	
STANDARD SERVICE - TRANSITION PERIOD			
Wholesale Service			
Schedule WS			
Demand Charge			
Onpeak		\$8.04	
Maximum		\$3.35	
Energy Charge			
Onpeak		6.522¢	
Offpeak		6.522¢	
Grid Access Charge (per Unit)		0.563¢	
Residential Service			
Schedule RS			
Energy Charge	3.173¢	11.368¢	
<u>General Power Service</u> <u>Schedule GSA</u> Part 1			
Energy Charge	3.116¢	13.192¢	
Energy Charge	0.1100	10.1029	
Part 2			
Demand Charge			
First 50 kW		\$0.00	
Excess over 50 kW		\$16.04	
Energy Charge			
First 15,000 kWh	3.116¢	13.143¢	
Additional kWh	3.052¢	7.744¢	
Part 3			
Demand Charge			
First 1,000 kW		\$14.69	
Excess over 1,000 kW		\$14.44	
Energy Charge	3.052¢	8.921¢	
Outdoor Lighting Service			
Schedule LS	2.472.	7.0044	
Energy Charge	3.173¢	7.924¢	
<u>Drainage Pumping Station</u>			
Schedule DPS Energy Charge	N/A	N/A	
Energy Charge	IN/A	IN/A	

	Resale Fuel Cost Adjustment**	Resultinç Wholesale	g Rates*** Resale
Residential Service			
<u>Schedule SRS</u> Energy Charge	N/A		N/A
g.			
Schedule TRS			
Energy Charge Onpeak	3.173¢		11.368¢
Offpeak	3.173¢		11.368¢
·	1		
General Power Service			
<u>Schedule TGSA</u> Part 1			
Energy Charge			
Onpeak	3.116¢		13.192¢
Offpeak	3.116¢		13.192¢
Part 2			
Part 2 Demand Charge			
First 50 kW			\$0.00
Excess over 50 kW			\$16.04
Energy Charge			
Onpeak	3.116¢		13.143¢
Offpeak	3.116¢		13.143¢
Part 3			
Demand Charge			
First 1,000 kW			\$14.69
Excess over 1,000 kW			\$14.44
Energy Charge	0.0507		0.004/
Onpeak	3.052¢		8.921¢
Offpeak	3.052¢		8.921¢
Schedule MSA			
Demand Charge			
Coincident kW			N/A
Maximum kW			N/A
Energy Charge Onpeak	N/A		N/A
Offpeak	N/A		N/A
- 1			
TOU CERVICE TRANSITION REPIOR			
TOU SERVICE - TRANSITION PERIOD			
General Power Service			
Schedule TDGSA			
Demand Charge		.	
Onpeak		\$10.67	\$10.99
Maximum Excess Over Contract		\$4.46 N/A	\$5.60 \$10.99
Energy Charge		IN/A	Ψ10.99
Onpeak	3.014¢	8.382¢	8.630¢
Offpeak First 200 hours	3.014¢	8.382¢	8.630¢
Offpeak Next 200 hours	3.014¢	3.401¢	3.500¢
Offpeak Additional kWh	3.014¢	3.078¢	3.167¢
Schedule GSB			
Demand Charge			
Onpeak		\$10.57	\$10.89
Maximum		\$4.45	\$5.58
Excess Over Contract		N/A	\$10.89
Energy Charge			
Onpeak	2.506¢	6.686¢	6.883¢
Offpeak Next 200 hours	2.506¢	6.686¢	6.883¢
Offpeak Next 200 hours Offpeak Additional kWh	2.506¢ 2.506¢	3.028¢ 2.664¢	3.116¢ 2.740¢
Onpoak / tasitional kvvn	2.000φ	2.00τψ	<u>1</u> -τυψ

	Resale Fuel Cost		Resulting Rates***	
	Adjustment**	Wholesale	Resale	
Schedule GSC				
Demand Charge		* 40.57	* 40.00	
Onpeak		\$10.57	\$10.89	
Maximum		\$4.45	\$4.97	
Excess Over Contract		N/A	\$10.89	
Energy Charge Onpeak	2 5064	6 6064	6 0024	
Offpeak First 200 hours	2.506¢ 2.506¢	6.686¢ 6.686¢	6.883¢ 6.883¢	
Offpeak Next 200 hours	2.506¢ 2.506¢	3.028¢	0.665¢ 3.116¢	
Offpeak Additional kWh	2.506¢	2.664¢	2.740¢	
Schedule GSD				
Demand Charge				
Onpeak		\$10.57	\$10.89	
Maximum		\$4.45	\$4.96	
Excess Over Contract		N/A	\$10.89	
Energy Charge				
Onpeak	2.506¢	6.686¢	6.883¢	
Offpeak First 200 hours	2.506¢	6.686¢	6.883¢	
Offpeak Next 200 hours	2.506¢	2.906¢	2.990¢	
Offpeak Additional kWh	2.506¢	2.664¢	2.740¢	
Manufacturing Service				
Schedule TDMSA				
Demand Charge		40.00	* 40.40	
Onpeak		\$9.90	\$10.19	
Maximum		\$2.69	\$3.78	
Excess Over Contract		N/A	\$10.19	
Energy Charge	2 0144	G E104	6 7024	
Onpeak Offpeak First 200 hours	3.014¢	6.510¢ 6.510¢	6.703¢ 6.703¢	
Offpeak Next 200 hours	3.014¢ 3.014¢	3.250¢	6.703¢ 3.345¢	
Offpeak Additional kWh	3.014¢	2.978¢	3.064¢	
Schedule MSB				
Demand Charge				
Onpeak		\$9.90	\$10.19	
Maximum		\$1.29	\$2.33	
Excess Over Contract		N/A	\$10.19	
Energy Charge				
Onpeak	2.486¢	6.239¢	6.422¢	
Offpeak First 200 hours	2.486¢	6.239¢	6.422¢	
Offpeak Next 200 hours	2.486¢	2.738¢	2.817¢	
Offpeak Additional kWh	2.486¢	2.466¢	2.536¢	
Schedule MSC				
Demand Charge		**	# 10.10	
Onpeak		\$9.90	\$10.19	
Maximum Figure Over Contract		\$1.29	\$1.72	
Excess Over Contract		N/A	\$10.19	
Energy Charge	0.4064	6.4404	6 0004	
Onpeak	2.486¢	6.118¢	6.298¢	
Offpeak First 200 hours	2.486¢	6.118¢	6.298¢	
Offpeak Next 200 hours Offpeak Additional kWh	2.486¢ 2.486¢	2.888¢ 2.888¢	2.971¢ 2.971¢	
Olipeak Additional kwill	2. 4 00¢	∠.000₩	2.91 1¢	

	Resale Fuel Cost Adjustment**	Resulting	Resulting Rates***	
		Wholesale	Resale	
Schedule MSD				
Demand Charge				
Onpeak		\$9.90	\$10.19	
Maximum		\$1.29	\$1.71	
Excess Over Contract		N/A	\$10.19	
Energy Charge				
Onpeak	2.486¢	5.875¢	6.047¢	
Offpeak First 200 hours	2.486¢	5.875¢	6.047¢	
Offpeak Next 200 hours	2.486¢	2.707¢	2.785¢	
Offpeak Additional kWh	2.486¢	2.645¢	2.720¢	

- * Reflects the calculation of FCA set forth in Wholesale Power Rate column (3) in the applicable Adjustment Addendum
- ** Reflects the calculation of resale FCA amounts set forth in Resale Schedules column (3) in the applicable Adjustment Addendum
- *** Included for convenience only:
 - (a) the resulting demand amounts are shown to reflect the base demand amounts plus the amounts applicable under columns (1) and (2) of the applicable Adjustment Addendum; and
 - (b) the resulting energy amounts are shown to reflect the base energy amounts plus the amounts applicable under columns (1), (2), and (3) of the applicable Adjustment Addendum, said column (3) amounts being the calculated amounts shown in this Statement of Amounts.
 - (c) the resulting resale rates do not reflect any Power Cost Adjustment implemented by distributor, if applicable.

In the event of any conflict between the Schedule of Rates and Charges (as comprised of the base rate schedules and the applicable Adjustment Addendum) and this Statement of Amounts, the former shall control.

N/A indicates not applicable